FILE NOTATIONS	r PD
Entered in NID File	Checked by Chief
Entered On S R Sheet	Copy NID to Field Office
Location Map Pinned	Approval Letter
Card Indexed	Disapproval Letter
IWR for State or Fee Land	
COMPLETION DATA:	l de la constant
Date Well Completed 9:7-60	Location Inspected  Bond released
OW WW TA	State of Fee Land
GW OS PA	
LOGS	FILED
Driller's Log 8 - 29-60	
Electric Logs (No. )	GR. Micro Micro
Lat Mi-L So	nic Others
Lat MI-L	
FILE NOTATIONS  Entered in NID File Entered Or S. & Sheet Location Map Pinned Card Indexed I W.R. for State or Fee Land  COMPLETION DATA: Date Vell Completed OW	Checked by Chief Copy NID to Field Office Approval Letter D's approval letter  Comontally Report (April 1963  Location Inspected  Bond released State of Fee Land

FILE NOTATIONS  Entered in NID File	NEXTION TO PURANDON
Entered Or S.R. Sneet Location Map Pinned Card Indexed	Checked by Chief Copy NID to Field Office
I W R for State or Fee Land	Approval Letter D's :pproval offer
Date Well Completed W. OW. WW. TA. GW. OS. PA.	Location Inspected  Bond released  State of Fee Land
Driller's Log  Electric Logs (No. )  E. I  Lat  Mi-L.  Selectric Logs (No. )  E. I  Lat  Mi-L.	LOGS FILED

	11/2	•
		7

#### (SUBMIT IN TRIPLICATE)

#### UNITED STATES

	SUNDRY	NOTICES A	AND REPOR	TS ON	WELLS	
	NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPOR	RT OF WATER S	SHUT-OFF	
	NOTICE OF INTENTION TO CHANGE	PLANS	SUBSEQUENT REPOR	RT OF SHOOTIN	G OR ACIDIZING	
	NOTICE OF INTENTION TO TEST W	ATER SHUT-OFF	SUBSEQUENT REPOR	RT OF ALTERIN	G CASING	
	NOTICE OF INTENTION TO REDRIL	L OR REPAIR WELL	SUBSEQUENT REPOR	RT OF REDRILL	ING OR REPAIR	
	NOTICE OF INTENTION TO SHOOT		SUBSEQUENT REPOR	RT OF ABANDO	NMENT	
	NOTICE OF INTENTION TO PULL O		SUPPLEMENTARY W	ELL HISTORY		
	NOTICE OF INTENTION TO ABANDO	ON WELL				
los les	ase So. 198071	CATE ABOVE BY CHECK MARK		y 18,		, 19 <b>60</b>
	use He. 192071 vajo Tribe "V" HC	ocated 600 ft. fro	(Range)		(T.)	,
	Well No is    Well No is    ME/A ME/A Sec. 3  (34 Sec. and Sec. No.)  Wildcas  (Field)  The elevation of the derric	ocated 600 ft. from (County ck floor above sea let	(Range)  or Subdivision)  vel is 4825 ft.  ILS OF WORK	ft, fro	m E line of se	
	Well Nois    Well Nois    Well Nois    WELLA Sec. 3  (34 Sec. and Sec. No.)  Wildcas (Field)  The elevation of the derrice (State names of and expected depth	ocated 600 ft. from (County ck floor above sea let	(Range)  or Subdivision)  vel is <b>4825</b> ft.  ILS OF WORK  tes, weights, and lengths of the important proposed	ft, fro	(State or Territory)	jobs, cement-
	Well No is    Well No is    ME/A ME/A Sec. 3  (34 Sec. and Sec. No.)  Wildcas  (Field)  The elevation of the derric	ocated 600 ft. from (County ck floor above sea let	(Range)  or Subdivision)  vel is 4825 ft.  ILS OF WORK	ft, fro	m E line of se	jobs, cement-
	Well Nois    Well Nois    Well Nois    WELLA Sec. 3  (34 Sec. and Sec. No.)  Wildcas (Field)  The elevation of the derrice (State names of and expected depth	ocated 600 ft. from (Twp.)  San Juan (County ck floor above sea let DETAL	(Range)  or Subdivision)  vel is <b>4825</b> ft.  ILS OF WORK  tes, weights, and lengths of the important proposed	ft, fro	(State or Territory)	jobs, cement-
	Well Nois  Well Nois  Well Nois  Well Nois  Wilder  (Field)  The elevation of the derrice  (State names of and expected depth	ocated 600 ft. from (Twp.)  San Juan (County ck floor above sea let DETAL	(Range)  or Subdivision)  vel is <b>4825</b> ft.  ILS OF WORK  tes, weights, and lengths of the important proposed	ft, fro	(State or Territory)	jobs, cement-
	Well Nois  Well Nois  Well Nois  Well Nois  Wilder  (Field)  The elevation of the derrice  (State names of and expected depth	ocated 600 ft. from (Twp.)  San Juan (County ck floor above sea let DETAL	(Range)  or Subdivision)  vel is <b>4825</b> ft.  ILS OF WORK  tes, weights, and lengths of the important proposed	ft, fro	(State or Territory)	jobs, cement-

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company TRXACO Inc. TEXACO Inc. Address P. O. Box 3109 Midland, Texas

	Pure · Sun · Ohio Lise.	Pure - Sun Ohio Lse.
30	29	28
31	Navajo Tribe TEXACO Inc. Lse.  Navajo Tribe "U"  NIT-1 TEXACO Inc. Lse. 80 Ac.	33 Navajo Tribe
	Navajo Tribe Honolulu Lse.	T 40
	R 26 E	S
6	5 4	

SAN JUAN COUNTY, UTAH Scale I" = 1000'

This is to certify that the courses, distances and objects reflected on the plat to which this certificate is affixed were observed and compiled under my supervision and, according to my best knowledge and belief, are true and correct.

pivision Civil Engineer

TEXACO TOC

Registered Professional Engineer - State of Texas

Hay 23, 1960

Texaco Inc. P. O. Box 3109 Midland, Texas

Attention: J. J. Velten, Div. Civil Eng.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo Tribe "U" NCT-1, which is to be located 600 feet from the north line and 600 feet from the east line of Section 32, Township 40 South, Range 26 East, SLM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FRIGHT, EXECUTIVE SECRETARY

CBF:awg

co: F. T. McGrath, Dist. Eng. U. 3. Geological Survey Faraington, New Mexico MA

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE	
TRIBE	7
LEASE NO 14-20-603-708	-

### LESSEE'S MONTHLY REPORT OF OPERATIONS

						x 810 on, New				1. H.N	70 Carl
Pho	ne .							Age	<del>,                                    </del>	Asst.	Dist, Supit,
	AND F 1/4	Twr.	RANGE	Well No.	Days Produced	BARRELS OF OIL	GRAVITY	CU. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	(If drilling, depth; if shut down, cau date and result of test for gasoline content of gas)
NE	3 <b>2</b>	408	26E	1		••	-	-		-	Drilling @ 1,
Y											

Form 9-329A (December 1948) awis

(A)	(April 1982)							
			0					

Form 9-881 b

#### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget B Approval	ureau No. 42-R359,4
Indian Agency	
Allottee	
N. 31	

		SUBSEQUENT REPORT	OF WATER SHUT-OFF	X
NOTICE OF INTENTION TO CHANGE PLAN		1	OF SHOOTING OR ACIDI	1
NOTICE OF INTENTION TO TEST WATER S			OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR R	1		OF REDRILLING OR REF	
OTICE OF INTENTION TO SHOOT OR ACI		-	OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTE	R CASING	1	L HISTORY	
NOTICE OF INTENTION TO ABANDON WEL	L		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	
(INDIGATE AI	BOVE BY CHECK MARK NAT	URE OF REPORT, NOTICE	C, OR OTHER DATA)	
			June 21	, 19
avajo Tribe "U" NCT ell Nois locate	ed <b>600</b> _ft. from		(##)	ne of sec3
(4 Sec. 32 (4 Sec. and Sec. No.)	40-8 26 (Twp.)	ange)	(Meridian)	
Wildcat (Field)				ah .
(Field)	(County or S	Juan ubdivision)	(State of Te	Wall
	ing points, and all other			
	ay 29, 1960.			
puadea 8130 P.M., M			1 of 13-3/8	' O.D.
pudded 8:30 P.M., M rilled 17-1/4" hole asing at 95' with 1	to 95° and 50 sacks of	cemented 91 cement. Ce	ment circula	sted.
rilled 17-1/4" hole asing at 95' with 1 rilled 11" hole to asing at 1505' with	50 sacks of 1505' and ce .1100 sacks	cement. Ce mented 1495 of cement.	ment circula ' of 8-5/8" Cement circ	O.D.
villed 17-1/4" hole using at 95' with 1 villed 11" hole to using at 1505' with	50 sacks of 1505' and ce .1100 sacks	cement. Ce mented 1495 of cement.	ment circula ' of 8-5/8" Cement circ	O.D.
rilled 17-1/4" hole asing at 95' with 1 rilled 11" hole to asing at 1505' with 8 sted casing with 8	50 sacks of 1505' and ce 1100 sacks 00# pressure	cement. Ce mented 1495 of cement. for 30 min	ment circula ' of 8-5/8" Cement circ utes. Teste	O.D. Sulated. ed OK.
rilled 17-1/4" hole asing at 95' with 1 rilled 11" hole to asing at 1505' with 8 sted casing with 8	50 sacks of 1505' and ce 1100 sacks 00# pressure	cement. Ce mented 1495 of cement. for 30 min	ment circula ' of 8-5/8" Cement circ utes. Teste	O.D. Sulated. ed OK.
rilled 17-1/4" hole asing at 95' with 1 rilled 11" hole to asing at 1505' with 8 sted casing with 8	50 sacks of 1505' and ce 1100 sacks 00# pressure	cement. Cemented 1495 of cement. for 30 min	ment circula ' of 8-5/8" Cement circ utes. Teste	O.D. Sulated. ed OK.



#### LESSEE'S MONTHLY REPORT OF OPERATIONS

	State	, Ut	nh		C	ounty <b>Es</b>	L Jus	n ru	eld	Villent.	
•		_	_						duction (	including d	drilling and producing
						Ame					
	Agen	t's addi	re88					Co1			P. Comment
	Phon	æ				-	* - :				et Superintendent
	SEC. A	MD TWP.	RANGE	WELL No.	DATA PRODUCED	Barrels of Oil	GRAVITY	Cv. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
ne 1	NE 3	2 408	26E	1	-		-	•	•	••	T.D. 5,726'. In process of completion.
ESGS	3(2)I	ifb-ri ikc-f1	M-GE					<del>7-18-60</del>			

Note.—There were \_\_\_\_\_\_No\_\_\_\_\_\_\_ M. cu. ft. of gas sold; Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 A (December 1948)

Fort (A)	Form. 9-881 b (April 1952)								
•									
1									

#### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency	Nevaje
Allottee	
Lesse No. 14	

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TICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHU	
TICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING	
TICE OF INTENTION TO TEST WATER S		SUBSEQUENT REPORT OF ALTERING (	
TICE OF INTENTION TO REDRILL OR F TICE OF INTENTION TO SHOOT OR ACI		SUBSEQUENT REPORT OF REDRILLING	
TICE OF INTENTION TO SHOUT OR ACT	l	SUPPLEMENTARY WELL HISTORY	
TICE OF INTENTION TO ABANDON WEL			
(INDICATE AI	BOVE BY CHECK MARK NAT	rure of report, notice, or other dat	
avajo Tribe "U" MC	r-1	_	3, 19.6
ll No. 1 is locate	ed <b>600</b> ft. from	line and <b>600</b> ft. from	E line of sec3
Rt of Sec. 32	40-8 (Twp.)	26-E SIM Range) (Meridian)	
- Anne Li	San Ju		likah
5 <del></del>	<del></del>		State of Territory)
1 Sma (Field)	(County or 8	Subdivision) (i	State or Territory)
1 Sma (Field)	(County or 8	Subdivision) (i	itate or Territory)
1 Sma (Field)	(County or 8	Subdivision) (i	State or Territory)
/ Sma <sup>(Fleid)</sup> ne elevation of the derrick flo	(County or 8  oor above sea level  DETAILS  jective sands; show sizes,  ing points, and all othe	is 4828 ft.  S OF WORK  weights, and lengths of proposed casing a rimportant proposed work)	s; indicate mudding jobs, cen
e elevation of the derrick flowers of and expected depths to obtain a sing at 5518' with ested casing with	(County or 8 por above sea level  DETAILS  jective sands; show sizes, ing points, and all other  to 5727 and 250 sacks  1000# pressur	is <b>4826</b> ft. S OF WORK	f 5-1/2" O.D. cement 4420'. Tested OK.
e elevation of the derrick flows to names of and expected depths to obtain a sing at 5518' with ested casing with	(County or 8 DOT above sea level DETAILS jective sands; show sizes, ing points, and all other to 5727 and 250 sacks 1000 pressures	is 4828ft.  SOF WORK  weights, and lengths of proposed casing or important proposed work)  d. cemented 5508' of cementTop of refor 30 minutes.	f 5-1/2" O.D. cement 4420'. Tested OK.

7

Title Asst. Dist. Sup't.

			42-R359,4.
Approv	al expir	es 12	-31-60.

Form (A	n 9-8 pril 19	381 b 52)	
		1	0

#### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Ag	ney Navajo
Allottee _	
Lana Na	14-20-603-70

SUNDRY I	NOTICES AN	ND REPO	RTS ON	WELLS	
NOTICE OF INTENTION TO DRILL				SHUT-OFF.	
NOTICE OF INTENTION TO CHANGE PLA	INS	SUBSEQUENT R	EPORT OF SHOOTIN	G OR ACIDIZING	X
NOTICE OF INTENTION TO TEST WATER	SHUT-OFF			G CASING	
NOTICE OF INTENTION TO REDRILL OR			EPORT OF REDRILL	ING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR A	1	ii ii		NMENT	1
NOTICE OF INTENTION TO PULL OR AL		II.			
NOTICE OF INTENTION TO ABANDON W					
(INDICATE	ABOVE BY CHECK MARK N	ATURE OF REPORT,	NOTICE, OR OTHER	DATA)	
			<i>.</i>	ugust 26	, 19 <u>.60</u>
Navajo Tribe "U" N		(3.1)		(77)	
Vell No is loca	ted 600 ft. from	line and	500 ft. fro	m L line of s	ec. 32
12 of Sec. 32 (14 Sec. and Sec. No.)	40-S	25-E	SLA (Meridian)		
Ismay				Utah	
(Field)	(County or	Subdivision)		(State or Territory)	
State names of and expected depths to o					
Drilled out cement squeezed open hole 5-1/2" casing with 1600% of sand and 500 gallons of mud at 5433' and squeeregular cement. Postago to 5446' and Acidized perforation (Continued on reversion of the Company TEXACO Inc.	with 125 same abrasive jet 297 barrels of acid. Swable 2ed perforate 5-54541 to 544 ons with 200 rse side)	cks of late of oil.  t gun at possions at 501/21 casions at 501 with gallons withing by the Geological columns.	tex cemen 5500' wit Acidized salt wate 500' with ng from 5 2 jet sho of N.E. I	t. Perform to a notes perforation of the perforation of the perform of the performance of the perforation of the perforatio	rated using ons with the construction of 126 to 1.
Address ?. C. Dox	310				
Farmington	New Mexico	E	By	Marie dein dere gegen 1 maar de lane made geställiche mare 20	
		Tit	le Distr	lct Sup't.	·

1

After swabbing load oil, a pumping unit was installed to test well. Pumped well several days to stabilize pump rate, pumped 14 barrels of oil and 17 barrels of salt water in 24 hours.

			O

Jureau No. 42-R355.4.

Navajo

U. S. LAND OFFICF4-29-603-708

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

				LOC	GOFC	DIL O	R G	AS W	/ELI	_
LOC		CORRECTLY				Por	g <sub>10</sub>	Farmin	#ton	N M
Compar	ny	TEXACO In Navajo Tr	ic .	H STORM	Addres	8			-	
Lessor o	or Tract.	Navajo TI	'1De "U	" NCT-	I Field	15008	<b>y</b>	State	Ut	
Well No	1	Sec. 32 T.	40-5 <sub>R</sub> 20	<b>6-K</b> Merio	dian	LM	Cou	.nty	an Ju	an
Locatio	600	Sec. 32 T.	Line and	600 <sub>ft.</sub>	E. W. of	Line of	Sect	1on 32	Eleva	4828 tion
$\mathbf{Th}$	e irforma	tion given her	ewith is a	complete	and correc					
so far a	s can be o	determined fro	m all avai	lable reco	ords. ned			المعبرين .	ere Oraș	
	Antennat	· 20 1066	`	Sig	ned		D1	strict	Sup'	t.
Date		29, 1960 1960		pealej	8 OT 881	it wa <b>£</b> ¶	40	-5y1196		
MG <b>T</b> h	e sum <b>ine</b>	yon this page	is for the	condition	n of the well	ataba¢e	date.	owall e	n was de	- cell <b>200</b>
Comme	nced drill	acio Man	Than su	19	Finish	ed drilling	्राच्या स्टब्स्ट अक्षा स्टब्स्ट	· SOO - 第5		19.00
0.08°	TIME TIME	as 2050. 4	୍ ିମ୍ୟେ	OR GAS	SAMOS	R ZONE	<b>5</b> % 🕝 🔀	par to	5-50	WISH
WC156	7 <b>5</b> 2500 3	DELICITED TAGE	11m SUC	U TOODe	note gat By G)	COMMI	it.	, <b>ರ</b> ಸ್ಕೃ೦%9	record 2	!-J`S
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No. 2, 1	دور وجوریت (ron)	<del>6-2-442278348</del> 13234:27	<b>to</b> γυςο: <del></del> <b>toγ</b> υ	;	No. 5	т <b>бгоча</b> :	the same	rope to	O	4, <del>-5114,</del>
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WT DE	ar gri	lone	) [ [ ]   11/0	ruktar	MALER Mag	turm SWINDS	<u> ១១៩៧</u> ៖	3 RG W	건경우 :	GRUE HE
		lone								
No. 2, 1	from		to					to		
				CASI	NG RECOF	RD				
Size	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pu	iled from	Perfor From	ated To-	Purpose
3-3/8		printer ℜ bo	Smle	w as QL	Norm	reram na MC	200			ng or tolling.
8 7/8		THE BRU				been dy Me		บารัสบรายโทล	position.	and namber
5-1/2	of The	est រាជ្យៈ <b>ក្រោ</b> ខ១ ខែ	o Sal Score	5508	A Balcay	Please F	<b>100</b> (61)			ing, together y ending was
				<del>CMA-OL</del>	-o <del>rl</del> -or-c	<del>ve hall</del>	<b></b>			
		***********					-2	-480 v4 3 - 51	S SOASBUNCH	PRINTING OFFICE
					<u></u>	İ				
			MUDDII	NG AND	CEMENTI	ING REC	ORD			***************************************
Size casing	Where se	t Number	sacks of ceme	ent	Method used	Mud	gravity	An	nount of m	ud use <b>d</b>
3-3/8	9	5	150	Ha	lliburt	on			·	
8-5/8	150		1100	He	111burt	on				
5-1/2	551	В	250	Ha	illiburt	on				
					AND ADAP					
Heavin	g plug—N	Material	None	I	ength		I	Depth set		Apr #45
Adapte	ersMate	rial		8	Size					
•	1		!	SHOOT	TING RECO	ORD				

PLUGS AND ADAPTERS

None Length -- Depth set -Heaving plug+Material Size \_\_\_\_ Adapters—Material SHOOTING RECORD Depth shot Depth cleaned out Quantity Shell used Explosive used Size None TOOLS USED Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet to \_\_\_\_\_ feet to \_\_\_\_\_ feet to \_\_\_\_\_ feet Cable tools were used from feet to feet to feet, and from feet to feet Tested August 15 1960 Put to producing August 7 1960 The production for the first 24 hours was \_\_\_\_\_\_ barrels of fluid of which 45 % was oil; \_\_\_\_\_\_ % emulsion \_\_\_\_\_\_ S5 % water; and \_\_\_\_\_ % sediment. If gas well, cu. ft. per 24 hours \_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_ Rock pressure lbs. per sq. in 32007 ct. aut the first per sq. in 32007 THE ROBOTS of Holes of the Brown and the section of the properties Driller TRUEFORMATION RECORDING WIND THE ST CHEOWYO I HAR DAY DAREL ! POPE TEET estions become are P434 512 Sand & Boulders 124**0**41 629 414 Shale & Anhydrite 215 Sand & Anhydrite Sand, Shale & Anhydrite Sand & Annydrite 164 629 793 793 1392 113 1392 1505 Red Bed & Anhydrite 2038 1505 Sand & Shale Shale & Lime 2623 2038 2623 Shale Shale & Anhydrite Shale Line & Anhydrite 3293 4113 ime & Shale 4456 & Anhydrite 101 5192 139 5293 111 5432 34 43 5543 5577 5620 5679 Total Depth 5726' LOUNTATION IN THE 54831 Plugged Back Depth ROTEN WITCH TOTAL PERT £0-53004--

> (OVEB) FORMATION RECORD—Continued

. Oll

16-43094-4

FROM-	то-	TOTAL FEET	FORMATION
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5953 9336 7230 9355	\$039 \$039 \$039	2000 2000 2000 2000	Sand & All 1902 - 11.
)	5434 15 <b>to</b> 54	200 104 414 <b>51'. <b>16</b>1 <b>6</b></b>	Sand & Miles 1902 11 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
CHE TOOL  CUT MUC  IFP-28#	and 90' of	l to mastire slightly oil 30 minute IS 52 . Teel o	Recovered 60 to The and 5 minutes.  Recovered 60 to The average of and gas  and gas of the average of the avera
FFF-199	di en. ft. per 24 he 24. 30 minnt	• ISIP-2139#	dosfier 2-1/2 hours. Recovered 100' it was in 1972; FHP-3159#, IFP-287# and 30 minute vsir-2008.
of: 611%	alnutes and	died. Hecov	pen 1-1/2 houng with a weak blow of air ered 35' of drilling and with no show FRE THE TOWN THE PROPERTY TO THE PROPERTY OF THE
Cable 10019W	Constant a Pr	1	loor, 1000 above round.
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$\{[b\partial y, f\phi^{(i)}, \phi_j]_{i=1}^n$		STOCT TO	tob Abaterras

s table of C 25 HISTORY OF OIL OR GAS WELL It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamical, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing. COPPESS: Make Amount Minnelsines Uniand prifed from 32.30.4466 CASING PFCORD No. 4, from ...... to ..... After drilling to 5726 mend comenting 5-1/2" casing at 5518', cement was drilled out to total depth. Set retainer at 5505' and block with abrasive jet gun at 5500 with 3 hales using 1600% of sand and 297 barrels of oil. Acidized perforations with 500 gallons of mud acid. Swapped 100% salt mater. Set retainer at 5483! (P.B.T.D.) and squeezed perforations with 100 sacks of cement. Perforated 5-1/2" casing from 5420' to 54260; 54352 to 5446 0 and 5454' to 5460' with 2 jet shots per foot. Acidized perforations with 200 gallons of Dowell ND acid. Warter swabbing load oil, set pumping und to test weight sould ter pumping well several days to stabilize pump rate, pumped barrels of oil and 17 barrels of salt water in 24 hours. so he as can be determined from all available records. The information given berewith is a complete and correct record of the well and all work cone thereon Sec. 12 T. ROLE 25. Meridian Stat County (N°) of 12 Line of Section (N°) of E Line of Section Son alo I arabaltar A SPEAN SEC LOCATE WELL CORRECTLY LOG OF OIL OR GAS WELL GEOLOGICAL SURVEY DEPARTMENT OF THE INTERIOR UNITED STATES Learence ' andre fo Promeser in the MERCAL INCREMENTATION OF THE PROPERTY OF THE P

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SHOOLAND BECORD

FILLOT

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TROUBLE PURE FURGISTIC

FORTH 9-030





Drawer 1857 Roswell, New Mexico

April 11, 1961

Texaco Inc. P.O. Box 810 Farmington, New Mexico

Attention: Mr. U. E. Johnson

#### Gentlemen:

By letter dated March 30, 1961, you request authorization to produce your Navajo "U" NCT well No. 1 on Navajo tribal lease No. 14-20-603-708, in the Greater Ameth area, San Juan County, Utah.

The subject well, located in the SEASEA sec. 32, T. 40 S., R. 26 E., S.L.M., was completed on August 15, 1960, for an initial potential of 14 barrels of oil per day from the Ismay formation. It is currently producing 6 barrels of oil per day with a gas-oil ratio of 748. You advise that it would be uneconomical to gather the gas since the nearest gathering line is approximately two and one-half miles distant.

You are hereby authorised to produce Mavajo "U" NCT well No. 1 and flare the gas until such time as changed conditions may, in our opinion, warrant modification of this authorisation.

Very truly yours,

(Orig. Sgd.) 19171 A. A. D. D. J. J. J.

JOHN A. ANDERSON
Regional Oil and Gas Supervisor

Copy to: Washington (w/thermofax cy of appln.)
Nav. Ind. Ag., Gallup Area Office (2)
Oil Cons. Comm., Salt Lake City

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			•

#### (SUBMIT IN TRIPLICATE)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Allettee	*******************
Lease No	14-20-603-70

#### SUNDRY NOTICES AND REPORTS ON WELLS

	 SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	 SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	X
	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	 SUBSEQUENT REPORT OF REDRILLING OR REPAIR	<u></u>
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	 SUBSEQUENT REPORT OF ABANDONMENT.	
NOTICE OF INTENTION TO PULL OR ALTER CASING	 SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	 	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			November 1	, 19 <b>61</b>
Well No is local	1-1 ted <b>600</b> f	t. from N line a	and $600$ ft. from $\frac{E}{4}$ line of s	sec. <u>32</u>
NEt of Sec. 32 (4 Sec. and Sec. No.)	40-8	26-E	SLM	
(14 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
Ismay	Se	n Juan	<b>Utah</b>	
(Field)	(0	ounty or Subdivision)	(State or Territory)	

The elevation of the derrick floor above sea level is 4828... ft.

#### **DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

Moved in pulling unit, pulled rods and tubing and commenced workover 9-19-61. Ran tubing with packer and set packer at 53801. Treated all perforations (5420' to 5426', 5435' to 5446' and 5454' to 5460') with 4500 gallens of emulsified acid. Pulled tubing with packer and reran tubing and rods and commenced pumping well to recover load oil. After recovering all of load oil and acid residue, well pumped 15 barrels of oil on 24 hour test ending 9:00 A.M., 9-28-51. Length of pump stroke 44" with 9 strokes per minute.

I understand	i that this plan of work must receive approval in writing b	by the Geological Survey before operations may be commenced.
Company	TEXACO Inc.	
Address	P. O. Bex 810	and the contract of the contra
	Parmington, N. M.	By
		Title District Superintendent

U. S. GOVERNMENT PRINTING OFFICE 16-8437b-8

built the

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R714.4.

TRIBUNATA JO TP1 be U MOT-1 LEASE NO. 14-20-603-709

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

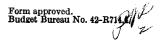
State	Ut	<u>ah</u>		Ca	unty	Sar	Jus	n Fi	eld N	ildoat	چيچ چيپ هيپ پښت خه څاخ څونه انشا اهماه نمانه کانال اخت خد ده اداده کاند و در ده ده ده ده دو پيښ پيږي
wells)	for th	e mon	ith of	•		11		, 19 <b>63</b> .,			drilling and producing
Agent	s aaai						xico	Cor	mpany In od	AMARYY	Lumer were
Phone								Ag			
SEC. AND	Twr.	RANGE	WELL No.	DATS PRODUCED	BARRELS	OF OIL	GBAVITY	Cv. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARREIS OF WATER (If none, so state)	BEMARKS (If drilling, depth; if shut down, cau date and result of test for gasoline content of gas)
NE 32	40:	<b>326</b> E	1	0		÷0-	42	-0-		-0-	Temporarily andoned, held for future de elopment.
	en de la marce com tende de mentalmente de la confesion de la confesion de la confesion de la confesion de la c				<b>Но</b> (	3 <b>2.5</b>	line	connect	on ava	llable.	
303 (2 GCC (2	2) WI 2) F1	O'B	-RKM - 8		5-1	5-63					

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 A (December 1948)





TRIBE MAY 150 TO THE LEASE NO.

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

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===	C. AND	<del></del>	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, or date and result of test for gasoli content of gas)
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<b>98</b> CC	(2) (2)	WFO F13	'B-i	RKM 3		6-13-6	3				

runs or sales of gasoline during the month. (Write "no" where applicable.)

North Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329A (December 1948)



TRIBE MAYA JO Tribe U MET-1 LEASE NO. 14-20-603-709

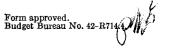
#### LESSEE'S MONTHLY REPORT OF OPERATIONS

	State_	<u>u</u>	t <b>a</b> h		<i>C</i>	ounty	San	Juar	1	rield	Wildont	may a part of the state of the
										roduction	(including	drilling and producing
									, 19. <b>63</b> ,	********		
	Agent										TEXAGO :	
,	Phone				-	•			S S	=		lot Superintendent
	SEC. AND 14 OF 14	Twr.	RANGE	WELL No.	Days Produced	BARRELS (	OF OIL	GRAVITY	Cv. Fr. of Ga (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
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USG OGC	8 (2) C (2)	Rm F1]	244 -	8		8-19-	-63					
	Note	.—The	ere wer	э	<u> </u>			runs or	sales of oil;	no	)	M. cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.





TRISE NO. 14-20-603-709

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

	Sta	ite	Ut	<u>ah</u>		Co	ounty San	Juer	Fic	eld	Wilder	t
	wel Age	lls) f	or the	mon	th of		eptember	}	<b></b>			drilling and producing
					<b>32</b> 5	-7553			sig			
	Sec 14	. AND OF 14	Twp.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OII,	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE BECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
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SQ C	S	(2) (2)	Rm F11	244 e -	(1) 8	RLP	(1)	-63	*.			
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		>					A. C.					22 87 1863

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329A (December 1948) L.No

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

TRIBE NAVAJO Tribe "U" NCT-1
LEASE NO. 14-20-603-709

Form approved. Budget Bureau No. 42-R714.4.

### LESSEE'S MONTHLY REPORT OF OPERATIONS

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	SEC.	AND F 1/4	<del></del>	Rangr	WELL No.	DAYS PRODUCED	Barrels of Oil.	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE BECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
	NE	32	408	261	NC 1	T-1 0	-0-	42	-0-		-0-	Temporarily abandoned, held for future developme
<b>S</b>	gs CC	(2)	Rm F1	24! 1e	; (1 - 8	) RL	P (1) 11-16-6	3				

Note.—There were \_\_\_\_\_\_ runs or sales of oil; \_\_\_\_\_\_ M. cu. ft. of gas sold; \_\_\_\_\_\_ M. cu. ft. of gas sold; \_\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

TRIBE MAYAJO TRIBO "I" MOTAL LEASE NO. 14-80-693-708

### LESSEE'S MONTHLY REPORT OF OPERATIONS

						k 810					Inc.
					-755	ton, Her. J		Sig Ag			s Superintenden
=	SEC. AND 14 OF 14	Twr.	Range	WELL No.	DATS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
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<b>J8</b> 0	8 (2 C (2	) Rn	24	(1	) RL	P (1) 12-16-	63				• .

runs or sales of gasoline during the month. (Write "no" where applicable.)

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Form 9-329 A (December 1948) Form 9-331

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TED	STATES	ΛD	SUBMIT IN (Other instructions	ICATI on 1

(May 1963)	DEPARTMENT OF THE INTERIOR (Other Instruction of Color of	ons on re- 5. LEASE DESIGNATION AND SERIAL NO.
SUNDR (Do not use this form	Y NOTICES AND REPORTS ON WELLS  in for proposals to drill or to deepen or plug back to a different reser  is "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN; ALLOTTEE OR TRIBE NAME
OIL GAS WELL GAS	OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR TEXACO ING.		8. FARM OR LEASE NAME NO VALO TYLDO U" NCT
	ngton, New Mexico	9. WELL NO.
4. LOCATION OF WELL (Repor See also space 17 below.) At surface	et location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
600' from North	h and East lines $\gamma \in V$	11. SEC. E. B. M., OR ELE. AND 32. 40-5, 20-E. BLM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	4828 DF	San Jaan Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOT	ICE OF	INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF		PULL OR ALTER CASING MULTIPLE COMPLETE	 WATER SHUT-OFF REPAIRING WELL FRACTURE TREATMENT ALTERING CASING
SHOOT OR ACIDIZE		ABANDON*	SHOOTING OR ACIDIZING ABANDONMENT*
REPAIR WELL		CHANGE PLANS	 (Other)Shutting Well In X
(Other)			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

This well has reached the economic limit and on 6-1-63 was shut-in. was producing at the rate of 3 barrels of oil per day when shut-in.

Well is now classified as temporarily abandoned.

18. I hereby certify that the foregoing is true and correct		
SIGNED Of Buston	TITLE Field Foreman	DATE 1-15-64
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE _

<sup>17.</sup> DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Logy Ah

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE TRIBE	50-603 evale	<b>Tribe</b>  -708	"U"N	1
LEASE NO.				

### LESSEE'S MONTHLY REPORT OF OPERATIONS

Sta	ite	Ţ	Itah		<i>C</i> e	ounty \$5	ın Juan	Fi	eld.	Wildcat	
	The	e folle	owing	is a	corre	ot report	of operati	ons and pro	duction (	including	drilling and producing
wel	ls) f	or the	e mor	ith o	f	enuary		_, 19(14,	*****		
Age	ent's	addr	·e <b>s</b> s	P.	0, B	ox 810		Cor	mpany	TEXACO	Inc
				rarn	ingt	on, New	Mex1c	<b>o</b>	ned	100	am
Pho	one.			325-	·755 <b>3</b>			Ag	ent's title	Distri	ct Superintenden
SEC.	AND OF 1/4	Twr.	RANGE	WELL No.	DAYS PRODUCED	Barrels of	OIL GRAVITY	Cv. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE	32	408	26s	1	o	0	42	0		0	Temporarily abar doned, held for future developme
e de	(2	CA	(1)	RT	P (1)	ì					
			\ <b>~</b> {		<b>─                                    </b>	,	1 !	1		1 1	

Note.—There were \_\_\_\_\_\_ runs or sales of oil; \_\_\_\_\_\_ M. cu. ft. of gas sold; \_\_\_\_\_\_ no \_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 A (December 1948)



Logga Kett

Form approved. Budget Bureau No. 42-R714

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE	
TRIBE	ŽĮ.
LEASE No.	1)

### LESSEE'S MONTHLY REPORT OF OPERATIONS

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Phone	325	-755	3				Ag		Distri	et Superintend
Sec. and 14 of 14	Twr.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. Fr. OF GAS (In thousands)	GALLONS OF GASOLINE BECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cau date and result of test for gasoline content of gas)
IB 32	405	26E	1	0						Temperarily abundoned, he future develo
										<b>Hon</b> A grand
(2) ( -17-	a(1)	RI	P(1)	oac	C(2) File	- 8				

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 A (December 1948)



ALLOTTEE	-
TRISE	(with
LEASE NO.	-4,

### LESSEE'S MONTHLY REPORT OF OPERATIONS

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wells	The s) fo	foll or th	owing e mor	is a tho		<u> </u>	of operat	ions and , 19 <b>5</b>	pro	duction (i		drilling and producing
Ager	nt's	addı	ress		Bex				Cor	npany	TEXAC	O Inc.
•					Paru		H.M.	<i>5</i> 7401	Sig	ned	MARCHAN	
Pho	ne				325-	7553			. Age	ent's title		
SEC.	AND	Twp.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF	OIL GRAVITY	Cv. Fr. o	F GAS ands)	GALLONS OF GAROLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
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1505 5-1	2-	) <sub>4</sub> Ci	1(1)	RL	(1)	0900(2)	File	- 8				
			<u></u>	r		<u> </u>	1157			n		

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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UNITED STATES

Form approved. Budget Bureau No. 42-R714.4.

### UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

TRISE NO. 14m20-603- (NOT-1)

### LESSEE'S MONTHLY REPORT OF OPERATIONS

	's addr		Par	aingt	on, N.M.	. 874	O1 Sig	ned	- A	Jann
Phone			325:	:7553			Age	ent's title	Distri	et Superiates
SEC. AN	Twr.	RANGE	WELL No.	Date Produced	BARRELS OF OIL	GRAVITY	CU. Ft. of GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, date and result of test for gase content of gas)
IE 32	405	26E	1	0						Temporarily abandoned, h for future development
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runs or sales of gasoline during the month. (Write "no" where applicable.)

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Form 9-329 A (December 1948) lopy al

Form approved.
Budget Bureau No. 42-R714.4

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

TRIME MAYA JO Tribe "U" (NGT-LEASE NO. 14-20-603-708 1)

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

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F	hone				-7553	-					District Supt.
=	SEC. AND 14 OF 14	Twp.	RANGE	WELL No.	DATS PRODUCED	Barrels of Oil	GRAVITY	CU. Fr. of Gas (In thousands)	Gallons of Gasoline Recovered	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, caudate and result of test for gasoline content of gas)
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Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 A (December 1948) Ky.

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE	,
TRIDE Navajo Tribe	"U" (NCT-
71: 00-602-7	78 11
LEASE NO. 1472UTOUDTA	<u> </u>

### LESSEE'S MONTHLY REPORT OF OPERATIONS

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P	hone.				-7553			Age	ent's title	Acting_	District Supt.
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Form 9-529A (December 1948) 14-14-14-7 m t sevrengent belating offic

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### DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

TRIDE Navajo Tribe "U" (NCT-LEASE NO. 14-20-603-708 1)

### LESSEE'S MONTHLY REPORT OF OPERATIONS

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Ph	one.				-7553					Acting_	District Supt.
82 H	C. AND OF }	Twr.	RANGE	No.	DATE PROSUCES	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE BECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, dopth; if shut down, annes) date and result of test for gasetime content of gas)
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NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329A (December 1948)

10-34381-7 U.S. GOVERNMENT PRINTING OFFICE

ALLOTTEE		
TRIBE Navajo Tribe "U"(	NCT	١_
THIR MYSTALLY AND TOO	٦ ٦	
LEASE NO. 14-20-603-708		)

### LESSEE'S MONTHLY REPORT OF OPERATIONS

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	Phone			325-	7553					ent's title	Act.	District Supt.
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.1-	16-64	+										
	Nor	s.—Th	e <b>re w</b> er	θ		no		_ runs of	sales of oil; .		no	M. cu. ft. of gas sold;



DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved. Budget Burcau No. 42-R714.4.	PARIL
Dudkee Duicad No. 12-10114.4.	V

TRIBE Navajo Tribe "U" (NCT-LEASE NO. 14-20-603-708

### LESSEE'S MONTHLY REPORT OF OPERATIONS

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	Phone  SEC. AND H OF H	Twr.	RANGE	WELL	DATE PROPURE	BARRELS OF OIL	GRAVITY	CU. Fr. or Gas (In thousands)	CALLONS OF CASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, ocuse; date and result of test for gasoline content of gas)
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USC	S(2)	CA(	) R	LP(	) OG	CC(2) Fi	le -	8			

\_\_\_\_\_\_runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.-Report on this form is required for each calcular month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 A (December 1948)

16-26231-7 W.S. GOVERNMENT PRINTING OFFICE

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

TRIBE NAVAJO Triba "U" (NCT-LEASE NO. 14-20-603-708 1)

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

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Phone			325-	7553			Ago			District Supt.
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Lary (The

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42 R714.4.

ALLOTTEE

TRIBE NAYA JO Tribe "U" (NCTLEASE NO. 14-20-503-708...1)

### LESSEE'S MONTHLY REPORT OF OPERATIONS

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## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SLLOTTEE	J.M.
TRIBE Navajo Tribe "U"(	NCT-
LEASE NO. 14-20-603-708	1)

### LESSEE'S MONTHLY REPORT OF OPERATIONS

	hone					co 87401		_	ned ent's title		District Supt.
=	BEC. AND	Twr.	RAMOR	Well No.	Dave Paesvons	BARRELS OF OIL	GRAVITY	CU. Ft. of Gas (In thousands)	GALLONS OF GASOLINE BECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, ocust date and result of test for gasoline content of gas
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(December 1948)

16-26281-7 U.S GOVERNMENT PRINTING OFFICE

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orm 9-331 May 1963)	NITED STA		Form approved.  Budget Bureau No. 42–R1424.
	DEPARTMENT OF THI	E INIERIOR verse side)	5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL S	URVEY	14-80-003-708
	DRY NOTICES AND RE	epen or plug back to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Use "APPLICATION FOR PERMIT	— for such proposals.)	WEARSO.
OIL GAS WELL	OTHER		7. UNIT AGREEMENT NAME
NAME OF OPERATOR			8. FARM OR LEASE NAME
ADDRESS OF OPERATOR	<u> </u>		Mayajo Tribe "U"
		ten Arbos	9. WELL NO. (NCT-1)
	teport location clearly and in accorda		10. FIELD AND POOL, OR WILDCAT
	North Line and 600	from East Line	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
			32, 40-8, 26-E, SIM
. PERMIT NO.	15. ELEVATIONS (Sh	ow whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	4028		San Juan Utah
	Check Appropriate Box To	Indicate Nature of Notice, Report,	, or Other Data
1	NOTICE OF INTENTION TO:	si	UBSEQUENT REPORT OF:
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SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	<del></del>
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)		(Note: Report r	results of multiple completion on Well ecompletion Report and Log form.)
proposed work. If nent to this work.)	well is directionally drilled, give su	bsurface locations and measured and true	dates, including estimated date of starting any vertical depths for all markers and zones perti-
Total Depti	a: 5726'.		
-			
We propose	to abandon this w	all because it is inc	apable of production
of the ecor	somic limit. The	vell was shut-in and	classified as temp-
orarily abou	undoned on 4-1-63	at which time it was	operating at a loss.
Production	and market a minimum to see .	three BOFD. There are	e no prospects for
remotial w	ork in the present	or other somes to re-	store the well to
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			WD LA
	,	ATE: 6-25-65 by Jacks	W Buckell
	••	CHIEF PET	TROLEUM ENGINEER
I hereby certify that	the foregoing is true and correct		
m.	, 0 4	Antina Minimise	Dramb Street 10 400
SIGNED A	- EAMT WIN	TITLE AUGUS DIBUTION	Supt. DATE June 18, 196
(This appear for Fodos	ral or State office use)		7

1

DATE \_

APPROVED BY \_\_\_\_\_\_\_\_ CONDITIONS OF APPROVAL, IF ANY:



X

June 25, 1965

Texaco, Inc.
Box 810
Farmington, New Mexico 87401

Attention: Mr. W. A. Burton, Acting District Superintendent

Re: Well No. Aneth Unit G315 Sec. 15, T. 40 S., R. 24 E., San Juan County, Utah

> Well No. Navajo Tribe "U" NCT-#1 Sec. 32, T. 40 S., R. 26 E., San Juan County, Utah

#### Gentlemen:

Enclosed please find approved copies of plugging and abandonment for the above mentioned wells. Prior to abandonment operations, please notify one of the following so that we may be present to witness the program:

> PAUL W. BURCHELL, Chief Petroleum Engineer Home: 277-2890 - Salt LakeCity, Utah

HARVEY L. COONTS, Petroleum Engineer Home: 487-1113 - Salt LakeCity, Utah

Office: 328-5771 - 328-5772 - 328-5773

It would be appreciated if you could allow sufficient time to make the trip to the location possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL CHIEF PETROLEUM ENGINEER

PWB:kgw

re PMS

### TEXACO

PETROLEUM PRODUCTS



P. O. Box 810 Farmington, New Mexico 87401

June 29, 1965

Navajo Tribe "U" NCT-1 Sec. 32, T4OS, R26E, San Juan County, Utah

Mr. Paul W. Burchell Chief Petroleum Engineer Oil & Gas Conservation Commission Suite 301, 348 East South Temple Salt Lake City, Utah 84111

Dear Mr. Burchell:

In accordance with your instructions of June 25, 1965, this is to advise you that we plan to initiate plugging and abandoning operations on subject well Friday, July 1, 1965.

Very truly yours,

C. P. Farmer

District Superintendent

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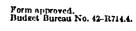
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	Form approved. Budget Bureau No. 42-R714.4.	AND
.⇒ottce reue Nava	io Tribe "U"(1	VCT-
EASE NO. 14	jo Tribe "U"(1 -20-603-708	1)

### LESSEE'S MONTHLY REPORT OF OPERATIONS

	Agent'	s addi	rcss	Box Far	: 810 ming	ton, N.M.	. 87		ned		Jarmer/
	SEC. AND H OF H		RANGE	WELL No.	-755 DATE PRODUCTS	BARRIA OF OIL	1	G= M= G	CALLONS OF GASOLINE BECOVERED	BARRELS OF WATER (If BODE, so state)	Ct Superintenden  REMARKS  (If drilling, 'copth', if abut down, caums date and result of text for gasoline content of gas)
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	Note	.—The	ro were			O sales of gasolin		sales of oil;			M. cu. ft. of gas sold;





Form 9-329A (December 1948)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE	( \	1	Į
TRIBE Navajo Tribe "U" (NO	, Ta	_	•
LEASE No. 14-20-603-708	1	)	

### LESSEE'S MONTHLY REPORT OF OPERATIONS

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	Phone			325	-755	3			ent's title	Distri	ct Superintendent
	SEC. AND	Twr.	RANGE	No	Days Passuous	Barrie of On.	CRAVITT	Cv. Fr. or Gas (In thousands)	Callons of Casoline Escovened	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, dopth; if that down, cause; date and result of test for gasoline content of gas)
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Form 9-331 (May 1963)	DEPART	TED STATES	SUBMIT IN CATE (Other instructions on re	Form approv Budget Bure 5. LEASE DESIGNATION	au No. 42–Ř14	
		GEOLOGICAL SURVEY		14-20-603-70	ß	
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)				6. IF INDIAN, ALLOTTEE OR TRIBE NAME OF TRIB		
OIL GAS WELL WEI	7. UNIT AGREEMENT NAME					
2. NAME OF OPERATOR				8. FARM OR LEASE NAME		
Texaco In	Nevalo 2ribe "H" (NC					
3. ADDRESS OF OPERATOR				9. WELL NO.		
P. O. Box 810, Farmington, New Mexico 87401				1		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface				10. FIELD AND POOL, OR WILDCAT		
				11. SEC., T., R., M., OR I SURVEY OR AREA		
600' from North line and 600' from east line				32, Thos, R	er, sin	
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)			12. COUNTY OR PARISH			
		4080 18		Son Juan	Utab	
	Check A	Appropriate Box To Indicate	Nature of Notice, Report, or (	Other Data		
6.		NOTICE OF INTENTION TO:				
6.		ENTION TO:	Bobbaq			
3. TEST WATER SHU	NOTICE OF INT	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V	WELL	
	NOTICE OF INT			REPAIRING V		
TEST WATER SHU	NOTICE OF INT	PULL OR ALTER CASING	WATER SHUT-OFF		ASING	
FRACTURE TREAT	NOTICE OF INT	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)	ALTERING C	ASING X	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

#### Total Depth 5726'

Well was plugged and ebandened as follows:

Spotted 40 sack cement plug through tubing from 5060' to 5460'. Tested with 1000 pei, plug tested okay. Removed wellhead and spotted 2 sack commut plug in tep of hole. A 4" pipe marker was commuted in top of hole with 4' extending above ground level.

18. I hereby certify that the foregoing is true and correct SIGNED		DATE Sept. 2, 1965
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

Septe ber 21, 1965

Texaco, Inc.
P. O. Box 510
Farmington, New Mexico

Re: Well No. Navajo Tribe "U" (NCT) #1
Sec. 32, T. 40 S., R. 26 E.,
San Juan County, Utab.

#### Gentlemen:

W We are in receipt of your Subsequent Report of Abandonment for the above mentioned well, However, upon checking this information, we note that the Plugged and Abandonment Date was omitted from this report.

Please submit to this office said information as soon as possible.

Thank you.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

SHARON C. HUNT RECORDS CLERK

sch

R

### TEXACO

PETROLEUM PRODUCTS



P. O. Box 810 Farmington, New Mexico 87401

September 24, 1965

Navajo Tribe "U"(NCT)
Well No. 1

Aneth Unit Well G315

Utah Oil and Gas Conservation Commission Suite 301, 348 East South Temple Salt Lake City, Utah 84111

Attention: Miss Sharon C. Hunt

Gentlemen:

Referring to your letters concerning plugged and abandonment dates of the above mentioned wells, the dates that you requested were July 7, 1965 and August 24, 1965, respectively.

Very truly yours,

C P Farmer

District Superintendent

JAB-LC